



Martin Midstream Partners Reports 2010 Fourth Quarter and Annual Financial Results

KILGORE, Texas, March 2, 2011 (GLOBE NEWSWIRE) -- Martin Midstream Partners L.P. (Nasdaq:MMLP) (the "Partnership") announced today its financial results for the fourth quarter and year ended December 31, 2010.

The Partnership reported net income for the fourth quarter of 2010 of \$6.5 million, or \$0.30 per limited partner unit. This compared to net income for the fourth quarter of 2009 of \$2.0 million, or \$.15 per limited partner unit. Revenues for the fourth quarter of 2010 were \$262.1 million compared to \$200.9 million for the fourth quarter of 2009. Fourth quarter 2010 net income was negatively impacted by a \$4.0 million, or \$0.23 per limited partner unit, non-cash derivatives loss from certain commodity and interest rate swaps that are not accounted for using hedge accounting. Fourth quarter 2009 net income was negatively impacted by a \$0.2 million, or \$0.01 per limited partner unit, non-cash derivatives loss from certain commodity and interest rate swaps that are not accounted for using hedge accounting.

The Partnership reported net income for the year ended December 31, 2010 of \$16.0 million, or \$0.63 per limited partner unit. This compared to net income for the year ended December 31, 2009 of \$22.2 million, or \$1.17 per limited partner unit. Revenues for the year ended December 31, 2010 were \$912.1 million, compared to revenues of \$662.3 million for the year ended December 31, 2009. Net income for the year ended December 31, 2010 was negatively impacted by \$4.2 million, or \$0.24 per limited partner unit, due to the payment of fees for the early extinguishment of interest rate swaps in the first quarter 2010 (\$3.8 million) and of non-cash derivatives losses from certain commodity and interest rate swaps that are not accounted for using hedge accounting (\$0.4 million). Net income for the year ended December 31, 2009 was negatively impacted by \$2.5 million, or \$0.15 per limited partner unit, of non-cash derivatives losses from certain commodity and interest rate swaps that are not accounted for using hedge accounting. Net income for the year ended December 31, 2009 was positively impacted by \$6.0 million, or \$0.41 per limited partner unit, of gains from the sale of property, plant and equipment (\$5.0 million) and on the involuntary conversion of property, plant and equipment (\$1.0 million) resulting from Hurricanes Gustav and Ike.

The Partnership's distributable cash flow for the three months ended December 31, 2010 was \$22.2 million and for the year ended December 31, 2010 was \$65.5 million. Distributable cash flow is a non-GAAP financial measure which is explained in greater detail below under "Use of Non-GAAP Financial Information." The Partnership has also included below a table entitled "Distributable Cash Flow" in order to show the components of this non-GAAP financial measure and its reconciliation to the most comparable GAAP measurement.

Ruben Martin, President and Chief Executive Officer of Martin Midstream GP LLC, the general partner of the Partnership, said: "I am pleased with the Partnership's fourth quarter and year end 2010 performance. The fourth quarter 2010 was our best quarter during the year in terms of cash flow generation as we achieved a strong distribution coverage ratio of 1.53 times. That put us in a position to increase our most recent distribution to unitholders for the first time in nine quarters. Further, for the year ended 2010, all four of our operating segments met or exceeded planned performance giving us a solid distribution coverage ratio of 1.16 times.

During the fourth quarter, our sulfur services segment rebounded from the seasonal weakness we typically see in the third quarter. We saw sulfur experience a solid pricing recovery based on high demand across agricultural markets both foreign and domestic. We expect this demand for our sulfur and sulfur-based fertilizer products to remain strong into 2011. Our Marine Transportation segment was also strong during the fourth quarter. Our inland fleet continues to operate near full utilization; and day rate pricing for certain products we move has recently increased. Given the current condition of the oil refining business we feel good about our inland fleet for 2011. On the offshore side, our work on the Macondo disaster recovery is now complete and thus we have two offshore vessels that will seek opportunities in the spot market.

Looking forward, several organic growth initiatives combined with some additional contracting have us well positioned for 2011. Specifically, we expect that planned growth in our Natural Gas Services and our Sulfur Services segments will increase distributable cash flow this year. Also, we recently added incremental fee-based contracts for our prilling capacity within our Sulfur Services segment and renegotiated a contract with a significant sulfur buyer to reduce our exposure to price fluctuation as we continue to achieve our long-stated goal of becoming a more fee-based Partnership. Finally, as previously disclosed, low cost multiple growth projects are underway at our Cross lubricant processing facility that will be completed during calendar 2012."

Due to FASB ASC 850, the Partnership is required to account for the Cross Oil asset contribution as a transfer of net assets between entities under common control. As such, the revenues, earnings and distributable cash flow data for periods prior to

the November 2009 contribution date as set forth above and elsewhere herein require adjustment to be viewed on a comparable year over year basis. Before giving effect to the Cross transaction, revenue for the year ended December 31, 2009 would have been \$633.8 million, compared to revenues of \$1.2 billion for the year ended December 31, 2008. Additionally, net income for the year ended December 31, 2009 would have been \$20.5 million compared to net income of \$42.8 million for the year ended December 31, 2008. Finally, distributable cash flow for the year ended December 31, 2009 would have been \$49.4 million. For a more detailed reconciliation of the Cross asset acquisition, please refer to *Item 6. Selected Financial Data* in our Form 10-K filed with the Securities and Exchange Commission ("SEC") on March 2, 2011.

Included with this press release are the Partnership's consolidated financial statements as of and for the quarter and year ended December 31, 2010 and certain prior periods. These financial statements should be read in conjunction with the information contained in the Partnership's Annual Report on Form 10-K, filed with the SEC on March 2, 2011.

Investors' Conference Call

An investor's conference call to review the fourth quarter and year end results will be held on Thursday, March 3, 2011, at 8:00 a.m. Central Time. The conference call can be accessed by calling (877) 878-2695. An audio replay of the conference call will be available by calling (800) 642-1687 from 11:00 a.m. Central Time on March 3, 2011 through 10:59 p.m. Central Time on March 17, 2011. The access codes for the conference call and the audio replay are as follows: Conference ID No. 39490604. The audio replay of the conference call will also be archived on the Partnership's website at www.martinmidstream.com.

About Martin Midstream Partners LP

Martin Midstream Partners LP is a publicly traded limited partnership with a diverse set of operations focused primarily in the United States Gulf Coast region. The Partnership's primary business lines include: terminalling and storage services for petroleum products and by-products; natural gas gathering, processing and NGL distribution; sulfur and sulfur-based products processing, manufacturing, and distribution; and marine transportation services for petroleum products and by-products.

Additional information concerning the Partnership is available on the Partnership's website at www.martinmidstream.com.

Forward-Looking Statements

Statements about the Partnership's outlook and all other statements in this release other than historical facts are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements and all references to financial estimates rely on a number of assumptions concerning future events and are subject to a number of uncertainties and other factors, many of which are outside its control, which could cause actual results to differ materially from such statements. While the Partnership believes that the assumptions concerning future events are reasonable, it cautions that there are inherent difficulties in anticipating or predicting certain important factors. A discussion of these factors, including risks and uncertainties, is set forth in the Partnership's annual and quarterly reports filed from time to time with the SEC. The Partnership disclaims any intention or obligation to revise any forward-looking statements, including financial estimates, whether as a result of new information, future events, or otherwise.

Use of Non-GAAP Financial Information

The Partnership reports its financial results in accordance with United States generally accepted accounting principles (GAAP). However, from time to time, the Partnership uses certain non-GAAP financial measures such as distributable cash flow because the Partnership's management believes that this measure may provide users of this financial information with meaningful comparisons between current results and prior reported results and a meaningful measure of the Partnership's cash available to pay distributions. Distributable cash flow should not be considered an alternative to cash flow from operating activities or any other measure of financial performance in accordance with GAAP. Distributable cash flow is not intended to represent cash flows for the period, nor is it presented as an alternative to income from continuing operations. Furthermore, it should not be seen as a measure of liquidity or a substitute for comparable metrics prepared in accordance with GAAP. This information may constitute non-GAAP financial measures within the meaning of Regulation G adopted by the SEC. Accordingly, the Partnership has presented herein, and will present in other information it publishes that contains this non-GAAP financial measure, a reconciliation of this measure to the most directly comparable GAAP financial measure.

The Partnership has included below a table entitled "Distributable Cash Flow" in order to show the components of this non-GAAP financial measure and its reconciliation to the most comparable GAAP measure. The Partnership calculates distributable cash flow as follows: net income (as reported in statements of operations), plus depreciation and amortization, amortization of debt discount, and amortization of deferred debt issue costs (as reported in statements of cash flows), plus (less) deferred income taxes (as reported in statements of cash flows), plus costs related to the early extinguishment of interest rate swaps (as reported under the caption "Long-Term Debt and Capital Leases" in the Partnership's Annual Report on Form 10-K filed with the SEC on March 2, 2011), plus distribution equivalents from unconsolidated entities (as described below), plus (less) invested cash in unconsolidated entities (as described below), less equity in earnings of unconsolidated entities (as reported in

statements of operations), plus non-cash mark-to-market on derivatives (as reported in statements of cash flows), less maintenance capital expenditures (as reported under the caption "Liquidity and Capital Resources" in the Partnership's Annual Report on Form 10-K filed with the SEC on March 2, 2011), plus (less) gain/(loss) on disposition or sale of property, plant and equipment (as reported in statements of cash flows), less payments for plant turn around costs (as reported in statements of cash flows), plus unit-based compensation (as reported in statements of changes in capital).

The Partnership's *distribution equivalents from unconsolidated entities* is calculated as distributions from unconsolidated entities (as reported in statements of cash flows), plus return of investments from unconsolidated entities (as reported in statements of cash flows), plus distributions in-kind from unconsolidated entities (as reported in statements of cash flows). For the quarter ended December 31, 2010, the Partnership's distributions from unconsolidated entities, return of investments from unconsolidated entities and distributions in-kind from equity investments were \$0.0 million, \$0.1 million and \$3.0 million, respectively. For the year ended December 31, 2010, the Partnership's distributions from unconsolidated entities, return of investments from unconsolidated entities and distributions in-kind from equity investments were \$0.0 million, \$2.5 million and \$10.5 million, respectively.

The Partnership's *invested cash in unconsolidated entities* is calculated as distributions from (contributions to) unconsolidated entities for operations (as reported in statements of cash flows), plus expansion capital expenditures in unconsolidated entities (as reported under the caption "Liquidity and Capital Resources" in the Partnership's Annual Report on Form 10-K filed with the SEC on March 2, 2011). For the quarter ended December 31, 2010, the Partnership's distributions from (contributions to) unconsolidated entities for operations and capital expenditures in unconsolidated entities were \$(1.4) million and \$1.2 million, respectively. For the year ended December 31, 2010, the Partnership's distributions from (contributions to) unconsolidated entities for operations and capital expenditures in unconsolidated entities were \$(0.7) million and \$3.2 million, respectively.

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED BALANCE SHEETS

	December 31,	
	2010	2009
	(Dollars in thousands)	
Assets		
Cash	\$ 11,380	\$ 5,956
Accounts and other receivables, less allowance for doubtful accounts of \$2,528 and \$481, respectively	95,276	77,413
Product exchange receivables	9,099	4,132
Inventories	52,616	35,510
Due from affiliates	6,437	3,051
Fair value of derivatives	2,142	1,872
Other current assets	2,784	1,340
Total current assets	179,734	129,274
Property, plant and equipment, at cost	632,456	584,036
Accumulated depreciation	(200,276)	(162,121)
Property, plant and equipment, net	432,180	421,915
Goodwill	37,268	37,268
Investment in unconsolidated entities	98,217	80,582
Debt issuance costs, net	13,497	10,780
Other assets	24,582	6,120
	\$ 785,478	\$ 685,939
Liabilities and Partners' Capital		
Current installments of long-term debt and capital lease obligations	\$ 1,121	\$ 111
Trade and other accounts payable	82,837	71,911

Product exchange payables	22,353	7,986
Due to affiliates	6,957	13,810
Income taxes payable	811	454
Fair value of derivatives	282	7,227
Other accrued liabilities	<u>10,034</u>	<u>5,000</u>
Total current liabilities	124,395	106,499
Long-term debt and capital leases, less current maturities	372,862	304,372
Deferred income taxes	8,213	8,628
Fair value of derivatives	4,100	—
Other long-term obligations	<u>1,102</u>	<u>1,489</u>
Total liabilities	<u>510,672</u>	<u>420,988</u>
Partners' capital	273,387	267,027
Accumulated other comprehensive loss	<u>1,419</u>	<u>(2,076)</u>
Total partners' capital	<u>274,806</u>	<u>264,951</u>
Commitments and contingencies		
	<u>\$ 785,478</u>	<u>\$ 685,939</u>

These financial statements should be read in conjunction with the financial statements and the accompanying notes and other information included in the Partnership's Annual Report on Form 10-K filed with the SEC on March 2, 2011.

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED STATEMENTS OF OPERATIONS

	<u>Year Ended December 31,</u>		
	<u>2010</u>	<u>2009</u>	<u>2008</u>
	(Dollars in thousands, except per unit amounts)		
Revenues:			
Terminalling and storage *	\$67,117	\$69,710	\$68,552
Marine transportation *	77,642	68,480	76,349
Product sales: *			
Natural gas services	554,482	408,982	679,375
Sulfur services	165,078	79,629	371,949
Terminalling and storage	<u>47,799</u>	<u>35,584</u>	<u>50,219</u>
	<u>767,359</u>	<u>524,195</u>	<u>1,101,543</u>
Total revenues	<u>912,118</u>	<u>662,385</u>	<u>1,246,444</u>
Costs and expenses:			
Cost of products sold: (excluding depreciation and amortization)			
Natural gas services *	527,232	382,542	657,662
Sulfur services *	122,121	43,386	313,143
Terminalling and storage	<u>44,549</u>	<u>31,331</u>	<u>42,721</u>
	<u>693,902</u>	<u>457,259</u>	<u>1,013,526</u>
Expenses:			
Operating expenses *	116,402	117,438	126,808
Selling, general and administrative *	21,118	19,775	19,062

Depreciation and amortization	40,656	39,506	34,893
Total costs and expenses	872,078	633,978	1,194,289
Other operating income	136	6,013	209
Operating income	40,176	34,420	52,364
Other income (expense):			
Equity in earnings of unconsolidated entities	9,792	7,044	13,224
Interest expense	(33,716)	(18,995)	(21,433)
Other, net	287	326	801
Total other income (expense)	(23,637)	(11,625)	(7,408)
Net income before taxes	16,539	22,795	44,956
Income tax benefit (expense)	(517)	(592)	(1,398)
Net income	\$16,022	\$22,203	\$43,558
General partner's interest in net income ¹	\$3,869	\$3,249	\$3,301
Limited partners' interest in net income ¹	\$11,045	\$17,179	\$39,509
Net income per limited partner unit - basic and diluted	\$0.63	\$1.17	\$2.72
Weighted average limited partner units - basic	17,525,089	14,680,807	14,529,826
Weighted average limited partner units - diluted	17,525,989	14,684,775	14,534,722

¹ General and limited partner's interest in net income includes net income attributable to the Cross assets since the date of the acquisition noted above.

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*Related Party Transactions Included Above

Revenues:

Terminalling and storage	\$46,823	\$19,998	\$18,362
Marine transportation	28,194	19,370	24,956
Product Sales	14,998	5,838	26,704

Costs and expenses:

Cost of products sold: (excluding depreciation and amortization)			
Natural gas services	79,321	56,914	92,322
Sulfur services	16,061	12,583	13,282

Expenses:

Operating expenses	49,286	37,284	37,661
Selling, general and administrative	10,918	7,162	6,284

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED STATEMENTS OF CHANGES IN CAPITAL

For the years ended December 31, 2010, 2009 and 2008

<u>Partners' Capital</u>			Accumulated	
Parent Net	Common	Subordinated	Partner	General Comprehensive Income

	<u>Investment</u>	<u>Units</u>	<u>Amount</u>	<u>Units</u>	<u>Amount</u>	<u>Amount</u>	<u>Amount</u>	<u>Total</u>
	(Dollars in thousands)							
Balances — December 31, 2007	\$ 10,917	12,837,480	\$244,520	1,701,346	\$ (6,022)	\$ 4,112	\$ (6,762)	\$ 246,765
Net Income	748	—	34,978	—	4,531	3,301	—	43,558
Cash distributions (\$2.91 per unit)	—	—	(37,357)	—	(4,951)	(3,409)	—	(45,717)
Conversion of subordinated units to common units	—	850,672	(2,754)	(850,672)	2,754	—	—	—
Unit-based compensation	—	3,000	39	—	—	—	—	39
Purchase of treasury units	—	(3,000)	(93)	—	—	—	—	(93)
Adjustment in fair value of derivatives	—	—	—	—	—	—	1,827	1,827
Balances — December 31, 2008	\$ 11,665	13,688,152	\$ 239,333	850,674	\$ (3,688)	\$ 4,004	\$ (4,935)	\$ 246,379
Net Income	1,664	—	16,310	—	980	3,249	—	22,203
General partner contribution	—	—	—	—	—	1,324	—	1,324
Units issued in connection with Cross acquisition	—	804,721	16,523	889,444	16,434	—	—	32,957
Recognition of beneficial conversion feature	—	—	(111)	—	111	—	—	—
Issuance of common units	—	714,285	20,000	—	—	—	—	20,000
Cash distributions (\$3.00 per unit)	—	—	(41,064)	—	(2,552)	(3,846)	—	(47,462)
Conversion of subordinated units to common units	—	850,674	(5,328)	(850,674)	5,328	—	—	—
Unit-based compensation	—	3,000	98	—	—	—	—	98
Purchase of treasury units	—	(3,000)	(78)	—	—	—	—	(78)
Contributions to parent	(13,329)	—	—	—	—	—	—	(13,329)
Adjustment in fair value of derivatives	—	—	—	—	—	—	2,859	2,859
Balances — December 31, 2009	\$ —	16,057,832	\$ 245,683	889,444	\$ 16,613	\$ 4,731	\$ (2,076)	\$ 264,951
Net Income	—	—	12,151	—	—	3,871	—	16,022
Recognition of beneficial conversion feature	—	—	(1,108)	—	1,108	—	—	—
Follow-on public offerings	—	2,650,000	78,600	—	—	—	—	78,600

Redemption of common units	—	(1,000,000)	(28,070)	—	—	—	—	(28,070)
General partner contribution	—	—	—	—	—	1,089	—	1,089
Distributions to parent	—	—	(4,590)	—	—	—	—	(4,590)
Cash distributions (\$3.00 per unit)	—	—	(51,886)	—	—	(4,810)	—	(56,696)
Unit-based compensation	—	3,500	113	—	—	—	—	113
Purchase of treasury units	—	(3,500)	(108)	—	—	—	—	(108)
Adjustment in fair value of derivatives	—	—	—	—	—	—	3,495	3,495
Balances — December 31, 2010	<u>\$ —</u>	<u>17,707,832</u>	<u>\$ 250,785</u>	<u>889,444</u>	<u>\$ 17,721</u>	<u>\$ 4,881</u>	<u>\$ 1,419</u>	<u>\$ 274,806</u>

These financial statements should be read in conjunction with the financial statements and the accompanying notes and other information included in the Partnership's Annual Report on Form 10-K filed with the SEC on March 2, 2011.

MARTIN MIDSTREAM PARTNERS L.P.
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(Dollars in thousands)

	<u>Year Ended December 31,</u>		
	<u>2010</u>	<u>2009</u>	<u>2008</u>
	(Dollars in thousands)		
Net income	\$16,022	\$22,203	\$43,558
Changes in fair values of commodity cash flow hedges	143	14	4,219
Commodity cash flow hedging (gains) losses reclassified to earnings	(617)	(2,646)	3,043
Changes in fair value of interest rate cash flow hedges	(241)	(1,854)	(5,435)
Interest rate cash flow hedging losses reclassified to earnings	<u>4,210</u>	<u>7,345</u>	<u>—</u>
Comprehensive income	<u>\$19,517</u>	<u>\$25,062</u>	<u>\$45,385</u>

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MARTIN MIDSTREAM PARTNERS L.P.
CONSOLIDATED STATEMENTS OF CASH FLOWS

	<u>Year Ended December 31,</u>		
	<u>2010</u>	<u>2009</u>	<u>2008</u>
	(Dollars in thousands)		
Cash flows from operating activities:			
Net income	\$16,022	\$22,203	\$43,558

Adjustments to reconcile net income to net cash provided by operating activities:

Depreciation and amortization	40,656	39,506	34,895
Amortization of deferred debt issue costs	4,814	1,689	1,120
Amortization of discount on notes payable	269	—	—
Deferred income taxes	(415)	294	2,442
Gain on disposition or sale of property, plant, and equipment	(136)	(4,996)	(131)
Gain on involuntary conversion of property, plant, and equipment	—	(1,017)	(65)
Equity in earnings of unconsolidated entities	(9,792)	(7,044)	(13,224)
Distributions from unconsolidated entities	—	650	500
Distribution in-kind from unconsolidated entities	10,545	5,826	9,725
Non-cash mark-to-market on derivatives	380	2,526	(2,327)
Other	113	98	39

Change in current assets and liabilities, excluding effects of acquisitions and dispositions:

Accounts and other receivables	(17,863)	(10,471)	19,753
Product exchange receivables	(4,967)	2,792	3,988
Inventories	(17,106)	7,135	9,398
Due from affiliates	(3,386)	1,560	1,770
Other current assets	(1,444)	2,461	(992)
Trade and other accounts payable	10,918	(15,874)	(14,904)
Product exchange payables	14,366	(2,938)	(13,629)
Due to affiliates	(6,853)	4,133	5,966
Income taxes payable	357	569	(453)
Other accrued liabilities	5,382	871	101
Change in other non-current assets and liabilities	<u>(4,342)</u>	<u>(2,381)</u>	<u>(1,190)</u>
Net cash provided by operating activities	<u>37,518</u>	<u>47,592</u>	<u>86,340</u>

Cash flows from investing activities:

Payments for property, plant, and equipment	(17,907)	(35,846)	(101,450)
Acquisitions, net of cash acquired	(46,352)	(327)	(5,983)
Payments for plant turnaround costs	(1,090)	—	—
Proceeds from sale of property, plant, and equipment	2,419	19,445	463
Insurance proceeds from involuntary conversion of property, plant and equipment	—	2,224	1,503
Investments in unconsolidated entities	(20,110)	—	—
Return of investments from unconsolidated entities	2,470	877	1,225
(Contributions to) unconsolidated entities for operations	<u>(748)</u>	<u>(1,048)</u>	<u>(2,379)</u>
Net cash used in investing activities	<u>(81,318)</u>	<u>(14,675)</u>	<u>(106,621)</u>

Cash flows from financing activities:

Payments of long-term debt	(441,979)	(431,982)	(257,191)
Proceeds from long-term debt	503,856	433,700	327,170
Net proceeds from follow on public offering	78,600	—	—
General partner contribution	1,089	1,324	—
Redemption of common units	(28,070)	—	—
Contributions to parent	—	—	—
Purchase of treasury units	(108)	(78)	(93)
Proceeds from issuance of common units	—	20,000	—
Payments of debt issuance costs	(7,468)	(10,446)	(18)
Cash distributions paid	<u>(56,696)</u>	<u>(47,462)</u>	<u>(45,717)</u>
Net cash provided by (used in) financing activities	<u>49,224</u>	<u>(34,944)</u>	<u>24,151</u>

Net increase(decrease) in cash	5,424	(2,027)	3,870
Cash at beginning of period	<u>5,956</u>	<u>7,983</u>	<u>4,113</u>
Cash at end of period	<u><u>\$11,380</u></u>	<u><u>\$5,956</u></u>	<u><u>\$7,983</u></u>

Supplemental schedule of non-cash investing and financing activities:

Purchase of assets under capital lease obligations	<u>\$ —</u>	<u>\$7,764</u>	<u>\$ —</u>
Issuance of common and subordinated units in connection with Cross acquisition	<u>\$ —</u>	<u>\$32,957</u>	<u>\$ —</u>
Purchase of assets under note payable	<u>\$7,354</u>	<u>\$ —</u>	<u>\$ —</u>

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MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED STATEMENTS OF OPERATIONS

	<u>4th Quarter</u>	<u>4th Quarter</u>
	<u>2010</u>	<u>2009</u>
	(Dollars in thousands) (except per unit amounts) (Unaudited)	
Revenues:		
Terminalling and storage	\$ 17,055	\$ 16,039
Marine transportation	20,184	19,258
Product sales:		
Natural gas services	156,627	140,233
Sulfur	51,133	18,600
Terminalling and storage	<u>17,112</u>	<u>6,731</u>
	<u>224,872</u>	<u>165,564</u>
Total revenues	<u>262,111</u>	<u>200,861</u>
Costs and expenses:		
Cost of products sold:		
Natural gas services	147,799	133,849
Sulfur	35,266	8,644
Terminalling and storage	<u>15,778</u>	<u>5,773</u>
	198,843	148,266
Expenses:		
Operating expenses	30,088	32,790
Selling, general and administrative	6,468	6,023
Depreciation and amortization	<u>10,590</u>	<u>10,250</u>
Total costs and expenses	<u>245,989</u>	<u>197,329</u>
Other operating income (loss)	<u>(314)</u>	<u>962</u>
Operating income	<u>15,808</u>	<u>4,494</u>
Other income (expense):		
Equity in earnings of unconsolidated entities	2,323	1,817
Interest expense	(11,468)	(5,408)
Other, net	<u>170</u>	<u>(19)</u>

Total other income (expense)	(8,975)	(3,610)
Income tax expense (benefit)	(293)	(1,072)
Net income	<u>\$ 6,540</u>	<u>\$ 1,956</u>
General partner's interest in net income ¹	\$ 1,037	\$ 774
Limited partners' interest in net income ¹	\$ 5,226	\$ 2,342
Net income per limited partner unit — basic and diluted	\$ 0.30	\$ 0.15
Weighted average limited partner units	17,701,094	15,149,731

¹ General and limited partner's interest in net income includes net income of the Cross assets since the date of the acquisition.

These financial statements should be read in conjunction with the financial statements and the accompanying notes and other information included in the Partnership's Annual Report on Form 10-K filed with the SEC on March 2, 2011.

DISTRIBUTABLE CASH FLOW

(Dollars in thousands)

(Unaudited Non-GAAP Financial Measure)

	<u>Three Months Ended</u> <u>December 31, 2010</u>	<u>Year Ended</u> <u>December 31, 2010</u>
Net income	\$6,540	\$16,022
Adjustments to reconcile net income to distributable cash flow:		
Depreciation and amortization	10,590	40,656
Amortization of deferred debt issue costs	1,139	4,814
Amortization of discount on notes payable	88	269
Deferred income taxes	59	(415)
Early extinguishments of interest rate swaps	—	3,850
Distribution equivalents from unconsolidated entities ¹	3,061	13,015
Invested cash in unconsolidated entities ²	(154)	2,469
Equity in earnings of unconsolidated entities	(2,323)	(9,792)
Non-cash mark-to-market on derivatives	3,973	380
Maintenance capital expenditures	(1,181)	(4,653)
Payments for plant turnaround costs	—	(1,090)
Gain on disposition or sale of property, plant and equipment	314	(136)
Unit based compensation	48	113
Distributable cash flow	<u>\$22,154</u>	<u>\$65,502</u>

	<u>Three Months Ended</u> <u>December 31, 2010</u>	<u>Year Ended</u> <u>December 31, 2010</u>
¹ Distribution equivalents from unconsolidated entities:		
Distributions from unconsolidated entities	\$ —	\$ —
Return of investments from unconsolidated entities	40	2,470
Distributions in-kind from unconsolidated entities	<u>3,021</u>	<u>10,545</u>
Distribution equivalents from unconsolidated entities	<u>\$3,061</u>	<u>\$13,015</u>

²Invested cash in unconsolidated entities:

Distributions from (contributions to) unconsolidated entities for operations	\$ (1,377)	\$ (748)
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Expansion capital expenditures in unconsolidated entities	<u>1,223</u>	<u>3,217</u>
Invested cash in unconsolidated entities	<u>\$ (154)</u>	<u>\$2,469</u>

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and Chief Financial Officer

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Source: Martin Midstream Partners L.P.

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